

**FORM
INSP**

Rev
X/15

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Inspection Date:

11/06/2017

Submitted Date:

11/08/2017

Document Number:

689400617

FIELD INSPECTION FORM

Loc ID 324467 Inspector Name: CONKLIN, CURTIS On-Site Inspection 2A Doc Num: _____

Status Summary:

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED

Operator Information:

OGCC Operator Number: 10515
Name of Operator: GUNNISON ENERGY LLC
Address: 1801 BROADWAY #1200
City: DENVER State: CO Zip: 80202

Findings:

- 10 Number of Comments
- 5 Number of Corrective Actions
- Corrective Action Response Requested

Contact Information:

Contact Name	Phone	Email	Comment
Leonard, Mike		mike.leonard@state.co.us	
Labowskie, Steve		steve.labowskie@state.co.us	
Ash, Margaret		margaret.ash@state.co.us	
McWilliams, Dan	(970) 986-2927	dan.mcwilliams@oxbow.com	
Hughes, Jim		jimo.hughes@state.co.us	
Kellerby, Shaun		shaun.kellerby@state.co.us	NW Supervisor

Inspected Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
211722	WELL	SI	10/01/2007	GW	051-06044	FEDERAL 21-7	SI

General Comment:

This is a routine field inspection, any corrective actions not addressed from previous inspections are still applicable. Inspection will be forwarded to BLM/USFS

Location

Overall Good:

Signs/Marker:

Type	WELLHEAD		
Comment:			
Corrective Action:		Date:	
Type	TANK LABELS/PLACARDS		
Comment:			
Corrective Action:		Date:	

Emergency Contact Number:

Comment: (970) 874-7697

Corrective Action:

Date:

Good Housekeeping:

Type	UNUSED EQUIPMENT		
Comment:	Unmarked riser. See photos. For unused, unmarked flowline risers 24 hrs to lock out tag out. 30 days to remove riser.		
Corrective Action:	Comply with Rule 603.f .	Date:	12/08/2017

Overall Good:

Spills:

Type	Area	Volume		

In Containment: No

Comment:

Multiple Spills and Releases?

Equipment:

Type	#		corrective date
Horizontal Heated Separator	# 1		
Comment:			
Corrective Action:		Date:	
Gas Meter Run	# 1		
Comment:	Disconnected. See housekeeping section of inspection.		
Corrective Action:		Date:	
Deadman # & Marked	# 4		
Comment:			
Corrective Action:		Date:	
Bird Protectors	# 1		
Comment:			
Corrective Action:		Date:	

Tanks and Berms:

Contents	#	Capacity	Type	Tank ID	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST		

Comment:		
Corrective Action:		Date:

Paint

Condition	Adequate	
Other (Content)		
Other (Capacity)		
Other (Type)		

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Inadequate
Comment:	Vegetation and vegetation debris on berm and in tank containment.			
Corrective Action:	Comply with Rule 603.f .			Date: 12/08/2017

Venting:

Yes/No	NO	
Comment:		
Corrective Action:		Date:

Flaring:

Type	
Comment:	
Corrective Action:	Date:

Inspected Facilities

Facility ID: 211722 Type: WELL API Number: 051-06044 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: EQUIPMENT PRESENT/DISCONNECTED

Comment: Gas meter run is disconnected. Last MIT was on 11/8/14. Last production on file was from September 2007. Form 4 Doc#400728911 for continued TA status was received on 11/11/14. No current Form 4 for TA status.

Corrective Action: A Sundry Notice, Form 4, shall be submitted annually stating the method the well is closed to the atmosphere and plans for future operation.

Date: 12/08/2017

Reclamation - Storm Water - Pit

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			

Comment:

Corrective Action:

Date: _____

Pits: NO SURFACE INDICATION OF PIT

Type: _____

Lined: NO

Pit ID: _____

Lat: _____

Long: _____

Reference Point: _____

Other: _____

Length: _____

Width: _____

Lining:

Liner Type: _____

Liner Condition: _____

Comment:

Corrective Action

Date: 11/23/2017c

Fencing:

Fencing Type: _____

Fencing Condition: _____

Comment: No fence

Corrective Action

Date: _____

Netting:

Netting Type: _____

Netting Condition: _____

Comment: No netting

Corrective Action

Date: _____

Anchor Trench Present: _____

Oil Accumulation: _____

2+ feet Freeboard: _____

Comment: Unknown pit type. No permit on file.

Corrective Action

Submit an eForm 15 Pit Report to update COGCC records with current information.

Date: 11/23/2017

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
401453658	INSPECTION SUBMITTED	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4297673
689400618	FEDERAL 21-7	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=4297667