

State of Colorado  
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
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Document Number:

400617300

Date Received:

05/30/2014

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

Spill report taken by:  
LUJAN, CARLOS

Spill/Release Point ID:  
437446

OPERATOR INFORMATION

Name of Operator: <u>SG INTERESTS I LTD</u>	OGCC Operator No: <u>77330</u>	<b>Phone Numbers</b>
Address: <u>1485 FLORIDA RD #C202</u>		Phone: <u>(970) 3850696</u>
City: <u>DURANGO</u> State: <u>CO</u> Zip: <u>81301</u>		Mobile: <u>(970) 3850636</u>
Contact Person: <u>Catherine Dickert</u>		Email: <u>cdickert@sginterests.com</u>

INITIAL SPILL/RELEASE REPORT

Initial Report Date: 05/30/2014 Date of Discovery: 05/29/2014 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWSW SEC 24 TWP 11s RNG 90w MERIDIAN 6  
Latitude: 39.082000 Longitude: -107.404000  
Municipality (if within municipal boundaries): NA County: GUNNISON

Reference Location:

Facility Type: TANK BATTERY  Well API No. (if the reference facility is well) 05-051-06084  
 Facility ID (if not a well) \_\_\_\_\_  
 No Existing Facility ID \_\_\_\_\_

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? No  
Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0 Estimated Condensate Spill Volume(bbl): >=1 and <5  
Estimated Flow Back Fluid Spill Volume(bbl): 0 Estimated Produced Water Spill Volume(bbl): >=20 and <50  
Estimated Other E&P Waste Spill Volume(bbl): 0 Estimated Drilling Fluid Spill Volume(bbl): 0

Specify: \_\_\_\_\_

Land Use:

Current Land Use: NON-CROP LAND Other(Specify): \_\_\_\_\_  
Weather Condition: Cloudy, approx. 65 F  
Surface Owner: FEE Other(Specify): Rock Creek Ranch I, Ltd.

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State  Residence/Occupied Structure  Livestock  Public Byway  Surface Water Supply Area

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

A produced water tank in a tank battery overflowed. Personnel were on site and stopped the flow as quickly as possible. An estimated 35-40 BBL of produced water that contained trace amounts of condensate spilled into the tank battery containment. The water was removed and disposed of. The sheen was absorbed with absorbant pads, which were then containerized. The gravel and soil that was contacted by the spilled water was scraped up and containerized for disposal. No spilled material left the tank containment.

COGCC Comment Only:

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List Agencies and Other Parties Notified:

### OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
5/30/2014	CDPHE	Hot Line	877-5185608	report #2014-0349

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Catherine Dickert  
Title: Env & Permit Manager Date: 05/30/2014 Email: cdickert@sginterests.com

### Attachment Check List

**Att Doc Num**      **Name**

400617300	FORM 19 SUBMITTED
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Total Attach: 1 Files

### General Comments

**User Group**      **Comment**      **Comment Date**

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Total: 0 comment(s)